

June 1, 2021

Ms. Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Re: Enable Mississippi River Transmission, LLC

Docket No. RP21-883-000

Filing for Negotiated Rates Agreements and Non-Conforming Agreement

Dear Ms. Bose:

I. Introduction.

Pursuant to Section 4 of the Natural Gas Act ¹ and Part 154 of the Regulations of the Federal Energy Regulatory Commission ("Commission" or "FERC"), ² Enable Mississippi River Transmission, LLC ("MRT") hereby submits for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 ("Tariff") and Second Revised Volume Negotiated Rates and Non-Conforming Agreements ("NRNCA") the tariff records listed on Appendix A, to be effective June 1, 2021.

II. Statement of the Nature, the Reasons, and the Basis for the Proposed Changes.

This filing complies with the requirements of the Commission's orders on Natural Gas Pipeline Negotiated Rate Policies and Practices,³ and with Section 19.2 of the General Terms and Conditions ("GT&C") of MRT's Tariff, which allow MRT and its Customers to negotiate rates as provided for in the Commission's Policy Statement. MRT submits for filing herein six (6) amended and restated negotiated rate agreements under Rate Schedules FTS and SCT, as well as a non-conforming contract under Rate Schedule FTS the non-conforming provisions of which have been approved by the Commission twice, most recently on May 21, 2021 in Docket No. RP21-811. MRT also submits for filing revisions to its Tariff related to the non-conforming contract. MRT respectfully requests that the provisions filed herewith be accepted effective June 1, 2021 and that the Commission grant MRT waiver of the 30-day notice requirement set forth in Section 154.207 of its Regulations.⁴

⁴ 18 C.F.R. § 154.207 (2020).

¹ 15 U.S.C. § 717c (2018).

² 18 C.F.R. §154.

³ Natural Gas Pipeline Negotiated Rate Policies and Practices, 104 FERC ¶61,134 (2003), as modified on rehearing and clarification, 114 FERC ¶61,042 (2006) ("Policy Statement").

Ms. Kimberly D. Bose June 1, 2021 Page 2

Each of the agreements described on Appendix A is being amended effective June 1, 2021 to remove a Receipt Point identified as DCP EastTrans near Carthage, Texas ("DCP EastTrans"). The receipt capacity under the agreements formerly reserved at DCP EastTrans is being allocated to MRT's Receipt Point identified as Waskom-EGT.

One of the agreements described on Appendix A, Contract No. 3227 with United States Steel Corporation ("US Steel"), contains a non-conforming provision previously approved by the Commission. The amended and restated contract is a maximum rate agreement. MRT requests that the Commission reconfirm its approval of this nonconforming agreement. Contract No. 3227 was originally accepted by the Commission as a non-conforming agreement by order issued in FERC Docket No. RP20-420 on February 6, 2020.⁵ On May 1, 2021, MRT submitted an amended and restated Contract No. 3227 in Docket No. RP21-811, which the Commission approved by letter order dated May 21, 2021.

The relevant provision permits US Steel periodic rights to reduce its Maximum Daily Quantity ("MDQ") under Rate Schedule FTS Contract Nos. 3227 and/or 6112 in limited circumstances, subject to an established MDQ floor. Specifically, in the event that US Steel experiences a reduction in natural gas load at its Granite City Steel plant related to a physical process change, such as the replacement of a gas-fired furnace with an electric one, MRT will permit a limited MDQ reduction. Reductions will be limited in quantity, allowed to occur on only two specific dates in the remaining primary contract term, and applied in a manner that eliminates the lower revenue Market Zone only capacity under Contract No. 6112 in full before reducing higher Field to Market Zone revenue capacity under Contract No. 3227. In no event may the total MDQ under both Contract No. 3227 and Contract No. 6112 be reduced below 37,766 Dth/day pursuant to the MDQ reduction option.

The non-conforming provision in Contract No. 3227 was necessary to obtain US Steel's agreement to the settlements of then-pending rate cases and to the extension of the term of the contract. MRT requests that the Commission re-confirm its approval of the MDQ reduction provision in Contract No. 3227 as a permissible deviation. MRT offered this MDQ reduction option to any industrial end-user that extended its existing contracts or entered into new contracts as part of such settlements. With the exception of such provision, Contract No. 3227 does not deviate in any material aspect from the Rate Schedule FTS Form of Service Agreement in the Tariff.

MRT is submitting an entire copy of each negotiated rate agreement as provided in Section 19.2 of the GT&C of the Tariff for Commission review and inclusion as a tariff record. Clean versions of the agreements are provided in Appendix B. Pursuant to Section 154.201(a) of the Commission's regulations, MRT is attaching, as Appendix C, marked versions of the revised tariff records showing changes from the previously effective versions.

Except as described above regarding Contract No. 3227, MRT hereby confirms that the agreements submitted herein do not deviate in any material aspect from the applicable Rate Schedule FTS or SCT Form of Service Agreement in the Tariff. MRT requests that the

⁵ Enable Miss. River Transmission, LLC, 170 FERC ¶ 61,086 (2020).

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Commission grant MRT any waivers of the Commission's regulations (including the 30-day notice period prescribed in 18 C.F.R. § 154.207) which are necessary to place the tariff records filed herewith into effect June 1, 2021. Additionally, MRT requests all such further relief and waivers as may be appropriate to permit the parties to implement the transactions as contemplated.

III. Components of the Filing.

Pursuant to Order No. 714 ⁶ and in accordance with Section 154.7(a)(1) of the Commission's Regulations, MRT submits herewith an eTariff XML filing package containing this transmittal letter and all components of the filing, filed as a zip (compressed) file, as listed below:

Appendix A – List of filed tariff records;

Appendix B – Clean versions of the tariff records referenced above; and

Appendix C – Marked versions of the tariff records referenced above.

IV. Communications.

MRT requests that all correspondence and communications concerning this filing be sent to each of the following persons and that each be included on the Commission's official service list for this filing:

Lisa Yoho
Senior Director, Regulatory & FERC Compliance
Enable Mississippi River Transmission, LLC
910 Louisiana St.
Houston, TX 77002
(346) 701-2539
lisa.yoho@enablemidstream.com

Jonathan F. Christian
Associate General Counsel
Enable Mississippi River Transmission, LLC
910 Louisiana St.
Houston, TX 77002
(346) 701-2146
jonathan.christian@enablemidstream.com

⁶ Electronic Tariff Filings, FERC Stats & Regs ¶31,276 (2008).

V. Subscription, Posting and Certification of Service.

In accordance with Sections 385.2005 and 385.2011(c)(5) of the regulations,⁷ the undersigned states that she has read this filing and knows its contents and to her best knowledge and belief, the statements and information contained in the tariff records attached hereto are true and the electronic media accompanying this filing contains the same information as that available for public inspection.

Pursuant to Sections 154.2(d), 154.7(b) and 154.208(b) of the Commission's regulations, a copy of this tariff filing is being sent by electronic mail to each of MRT's customers and interested State Commissions. This tariff filing is also available for public inspection during regular business hours in a convenient form and place at MRT's offices at 910 Louisiana Street, Houston, Texas 77002, and on its website at http://pipelines.enablemidstream.com.

If there are any questions concerning this filing, please contact the undersigned at (346) 701-2539.

Respectfully submitted,

Enable Mississippi River Transmission, LLC

/s/ Lisa Yoho
Lisa Yoho
Sr. Director, Regulatory & FERC Compliance

Enclosures

⁷ 18 C.F.R. §§ 385.2005, 385.2011(c) (5).



ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

APPENDIX A

NRNCA

Section 2.12, CenterPoint Energy Resources Corp. TSA No. 448 (RS FTS), Version 1.0.0 Section 2.34, City of Chester TSA No. 452 (RS SCT), Version 1.0.0 Section 2.38, City of Potosi TSA No. 459 (RS SCT), Version 1.0.0 Section 2.42, Village of Dupo TSA No. 457 (RS SCT), Version 1.0.0 Section 2.51, Liberty Utilities Corp. TSA No. 5127 (RS SCT), Version 1.0.0 Section 2.53, Liberty Utilities Corp. TSA No. 5129 (RS SCT), Version 1.0.0 Section 3.3, US Steel TSA No. 3227 (RS FTS), Version 2.0.0

Sixth Revised Vol. No. 1

Sheet No. 337, Non-Conforming Agreements, Version 5.0.0



Fifth Revised Sheet No. 337
Superseding
Fourth Revised Sheet No. 337

GENERAL TERMS AND CONDITIONS (Continued)

37. NON-CONFORMING AGREEMENTS

MRT has filed with the Commission, and hereby references, the following agreements in compliance with Section 154.112(b) of the Regulations:

- 1. Transportation Service Agreements with WRB Refining, LP (TSA Nos. 6060 and 6061 effective January 1, 2018).
- 2. Transportation Service Agreement with United States Steel Corporation (TSA No. 3227 effective June 1, 2021).
- 3. Transportation Service Agreement with United States Steel Corporation (TSA No. 6112 effective August 1, 2019).

Issued On: June 1, 2021 Effective On: June 1, 2021

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.12, Version 1.0.0

Effective June 1, 2021

CenterPoint Energy Resources Corp. TSA No. 448 (RS FTS)

Option Code "A"

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and CenterPoint Energy Resources Corp., a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) **TERM**

> Effective Date: Originally November 1, 1993, as amended and restated June 1, 2021,

> > subject to FERC approval

Primary Term End Date: The end of Day on July 31, 2028

Evergreen/Term Extension?

Yes

This Agreement shall become effective as of June 1, 2021 and shall continue for a primary term ending July 31, 2028; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

QUANTITIES 2)

Maximum Daily Quantity (MDQ): 33,448 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) **RATE**

> Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) **ADDRESSES**

> CenterPoint Energy Resources Corp. 1111 Louisiana Street

Houston, TX 77002 Attn: JT Toys

jeffrey.toys@centerpointenergy.com Email:

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

By: Name: Rodney J. Sailor Title: President & CEO

5/31/2021 Date:

CENTERPOINT ENERGY RESOURCES CORP.

Name: ScoottFDboyle 48D.

Title: Executive Vice President - Natural Gas

Date: 5/27/2021



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AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- 9) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS (continued)

schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) Effective June 1, 2021, this Agreement supersedes and cancels the Amended and Restated Service Agreement originally effective November 1, 1993, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof, between the parties hereto.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT A

Primary Paths

From: #808527 Waskom - EGT To: #805533 CERC Aggregate Field #808527 Waskom - EGT #805546 CERC Aggregate Market

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 3,457 Dth/D

On any given day, the customer is entitled to the greater of 3,457 Dth or 3.39% of available West Line capacity.

Rate Zone Capacities

21,446 Dth/D Field Market 18,831 Dth/D

Primary Receipt Point(s) Glendale – EGT Fld Rcpt #805547	Maximum Quantity (Dth/D)* 17,989	Primary Delivery Point(s) CERC Aggregate Field #805533	Maximum Quantity (Dth/D)* 14,617
Sherrill/Gethsem - EGT #805601	1,002	CERC Aggregate Market #805546	18,831
Waskom – EGT #808527	1,799		
Sligo #90386	1,658		
Noark to MRT_Lawrence #805548	11,000		
Storage #805607	12,194		

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

By: Name: Rodney J. Sailor Title: President & CEO 5/31/2021 Date:

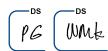
CENTERPOINT ENERGY RESOURCES CORP.

Name: Scott Doyler

Title: Executive Vice President - Natural Gas

Date: 5/27/2021

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019



AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate (Check one)

MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified up to the applicable Maximum Quantities shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone and \$0.0698 per Dth for the Field Zone. However, if the zone boundary is moved from Glendale during the Primary Term of the Agreement, MRT may adjust the rate components such that the base daily Reservation Charge on the total MDQ shall be equal to the lesser of \$0.1641 per Dth or the applicable maximum Tariff rate. Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of Rate Zone Capacities specified in the Agreement, regardless of the quantity of gas transported during the applicable month.

Customer shall also pay the applicable Minimum Usage Charge as well as any applicable Tariff charges, fees, penalties, surcharges and assessments.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT B (continued)

(e) Term of Rate: Begin Date(s): June 1, 2021

End Date(s): The end of the day on July 31, 2028

- (f) Authorized Overrun: Unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be the maximum Tariff rate.
- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

By: _____ Name:

Name: Title: Rodney J. Sailor President & CEO

Date: 5/31/2021

CENTERPOINT ENERGY RESOURCES CORP.

By: Scott Doyle
Name: Scott Doyle

Title: Executive Vice President - Natural Gas

Date: 5/27/2021

MCS

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Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.34, Version 1.0.0

Effective June 1, 2021

City of Chester TSA No. 452 (RS SCT)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Chester, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated June 1, 2021, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of June 1, 2021 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

3.452 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule SCT. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES
For Notices and Bills to Customer
City of Chester, Illinois
Attn: City Clerk
1330 Swanwick Street

Chester, IL 62233 Email: cityhall@powrup.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABL	E MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF CHESTER, ILLINOIS
Bv:	Steven G. Tramonte Steven G. Tramonte Steven G. Tramonte (May 25, 2021 12:59 COT)	By: John &
Name:	Steven G. Tramonte	Name: Tom Page
Title:	VP. Commercial Transportation & Storage	Title: Though
Date:	May 25, 2421	Date: 5/24/21

MCS

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule SCT of MRTs Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- 7) Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.

GENERAL TERMS AND CONDITIONS (continued)

- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affillated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affillate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.
- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement amends and restates the Superseding Amended and Restated Service Agreement originally effective November 1, 1993, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof, between the parties hereto.
- 15) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Paths

From: WASKOM - EGT (#808527)

TRUNKLINE GAS RECEIPT (#12817)

To: CITY OF CHESTER (#90217)

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 391 Dth/D

On any given day, the customer is entitled to the greater of 391 Dth or .38% of available West Line capacity.

Rate Zone Capacitles

Fleld

1.770 Dth/D

Market

3,452 Dth/D

Primary Receipt Point(s)	Maximum Quantity (Dth/D)*	Primary Delivery Point(s) M	laximum Quantity (Dth/D)*
TRUNKLINE GAS RECEIPT (#12817	[']) 550	CITY OF CHESTER (#90217)	3,452
NGPL @ SHATTUC/CLINTON (#805	588) 441		
GLENDALE - EGT MKT RCPT (#808	8654) 6 91		
SLIGO (#90386)	188		
GULF SOUTH PERRYVILLE (#80876	30) 1,379		
WASKOM - EGT (#808527)	203		
STORAGE (#805607)	1,742		

* On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

By: Steven G. Tramonte
Steven G Tramonte 114 y 25. 2021 12:59:CDT

Name: Steven G. Tramonte

Title: VP. Commercial Transportation & Storage
Date: May 25, 2021

, aco.

CITY OF CHESTER, ILLING

Name: Tom Asset

Title: Mayor

Date: 5/44/2

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit 8 for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X_ Discounted Rate___ (Check one)

 For the period beginning June 1, 2021 through December 31, 2021, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.4337 per Dth for the Market Zone and \$0.1426 per Dth for the Field Zone.

For the period beginning January 1, 2022 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.5027 per Dth for the Market Zone and \$0.1653 per Dth for the Field Zone.

Consistent with the foregoing, Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

- (e) Term of Rate: Begin Date(s): June 1, 2021 End Date(s): The end of the day on July 31, 2024
- (f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

EXHIBIT B (continued)

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified In this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit 8 than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (ii) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having Jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF CHESTEN, ILLINERSILL
Stevens G. Tramonto Stevens G. Tramonto Stevens G. Tramonto 12: 50.9 25. 2. 9. 1.2. 500.71	By: ISMARS
Name: Steven G. Tramonte	Name: Tom Page RA
Title: VP. Commerci-all ransportation & Storage	Title: Mayor
Date: May 25, 20 21	Date: <u>5/24/21</u>
MCS	

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT B EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.38, Version 1.0.0

Effective June 1, 2021

City of Potosi TSA No. 459 (RS SCT)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, "), a Delaware limited liability company, hereinafter called "MRT," and City of Potosi, Missouri, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated June 1, 2021, subject to FERC approval

Primary Term End Date: The end of the Day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of June 1, 2021 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

2,137 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule SCT. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Mayor City of Potosi 121 East High St. Potosi, MO 63664 Phone: 573.438.7553

Facsimile: 573,438,7008

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Michael C. Stoll

By: Michael C. Stoll (May 28, 2021 07:47 CDT)

Name: __Michael C. Stoll

Title: Sr. Director, Commercial - T&S

Date: _

CITY OF POTOSI, MISSOURI

By: ≤ Name:

Joseph Blount MAYOR 05.27.2021

Title: Date:

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule SCT of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Oustomer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.

GENERAL TERMS AND CONDITIONS (continued)

- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.
- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement amends and restates the Superseding Amended and Restated Agreement effective January 1, 2019 between the parties hereto.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Dri	man	, D	at	h
PI	man	V P	aı	n

From: Waskom - EGT #808527

To: City of Potosi Meter #90240

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 344 Dth/D

On any given day, the customer is entitled to the greater of 344 Dth or .33% of available West Line capacity.

Rate Zone Capacities

Market

2,137 Dth/D

Field

1,557 Dth/D

Primary Receipt Point(s)

Maximum Quantity (Dth/D)*

Primary Delivery Point(s)

Maximum Quantity (Dth/D)*

Glendale - EGT MKT RCPT

City of Potosi

Meter #808654

580

Meter #90240

2,137

Sligo

Meter #90386

165

Waskom - EGT Meter #808527 179

1,213

1,219

Gulf South Perryville

Meter #808760

Storage Meter #805607

Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Michael C. Stoll

Name: Michael C. Stoll

Title: Sr. Director, Commercial - T&S

Date: May 28, 2021 CITY OF POTOSI, MISSOURI

Name:

Joseph Blount

Title: MAYOR 65-27-2021 Date:

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X__ Discounted Rate____ (Check one)

 For the period beginning June 1, 2021 through December 31, 2021, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.4337 per Dth for the Market Zone and \$0.1426 per Dth for the Field Zone.

For the period beginning January 1, 2022 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.5027 per Dth for the Market Zone and \$0.1653 per Dth for the Field Zone.

Consistent with the foregoing, Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

EXHIBIT B (continued)

1 . 1	-	-	-
(e)	Term	of	Rate:

Begin Date(s):

June 1, 2021

End Date(s):

The end of the day on July 31, 2024

- (f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.
- (g) Rate-Related Provisions:
 - Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's (i) agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees. Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

CITY OF POTOSI, MISSOURI
BV: 9319
Name: Jezep Blount
Title: MAYOR
Date: 05.27-2021

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT B EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.42, Version 1.0.0

Effective June 1, 2021

Village of Dupo TSA No. 457 (RS SCT)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, "), a Delaware limited liability company, hereinafter called "MRT," and Village of Dupo, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated June 1, 2021, subject to FERC approval

Primary Term End Date: The end of the Day on July 31, 2024

Evergreen/Term Extension? Ye

This Agreement shall become effective as of June 1, 2021 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 1,363 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule SCT. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

For Notices and Invoices to Customer:

Mayor Village of Dupo, Illinois 107 North Second Street Dupo, IL 62239

Phone: 618-286-3280 Fax: 618-286-5505

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Steven G. Tramonte

Steven G. Tramonte (May 30, 2021 20:46 CDT) By:

Name: Steven G. Tramonte VP, Commercial Transportation & Storage May 30, 2021 Title:

Date:

VILLAGE OF DUPO, ILLINOIS

By: Name: SEVALO

Title: Mayor Date: 5.28.2

MCS

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule SCT of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.

GENERAL TERMS AND CONDITIONS (continued)

- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.
- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- £11) Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement amends and restates the Superseding Amended and Restated Service Agreement originally effective November 1, 1993, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof, between the parties hereto.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Paths

From: WASKOM - EGT #808527

TRUNKLINE GAS RECEIPT #12817

To: DUPO, VILLAGE OF #805528

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 177 Dth/D

On any given day, the customer is entitled to the greater of 177 Dth or .17% of available West Line capacity.

Rate Zone Capacities

Field 798 Dth/D Market 1,363 Dth/D

Primary Receipt Point(s) Maximu	m Quantity (Dth/D)*	Primary Delivery Point(s)	Maximum Quantity (Dth/D)*
TRUNKLINE GAS RECEIPT #12817	191	DUPO, VILLAGE OF #805528	1,363
SLIGO #90386	85		
NGPL @ SHATTUC/CLINTON #805588	197		
WASKOM - EGT #808527	92		
GLENDALE - EGT MKT RCPT #808654	177		
GULF SOUTH PERRYVILLE #808760	621		
STORAGE #805607	523		

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDO set forth in this Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Steven G. Tramonte

Steven G. Tramonte (May 30, 2021 20:46 CDT) By: Name: Steven G. Tramonte VP. Commercial Transportation & Storage May 30, 2021 Title:

Date:

VILLAGE OF DURO, ILLINOIS

Name: JENHO

Title: Mayou

Date: 5

MCS

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X_ Discounted Rate___ (Check one)

 For the period beginning June 1, 2021 through December 31, 2021, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.4337 per Dth for the Market Zone and \$0.1426 per Dth for the Field Zone.

For the period beginning January 1, 2022 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.5027 per Dth for the Market Zone and \$0.1653 per Dth for the Field Zone.

Consistent with the foregoing, Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): June 1, 2021

End Date(s): The end of the day on July 31, 2024

(f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

EXHIBIT B (continued)

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE	MISSISSIPPI RIVER TRANSMISSION, LLC	VILLAGE OF DUPO, ILLINOIS
Ву:	Steven G. Tramonte Steven G. Tramonte (May 30, 2021 20:46 CDT)	By:
Name:	Steven G. Tramonte	Name: JelAld Wilson
Title:	VP, Commercial Transportation & Storage	Title: Wayn
Date:	May 30, 2021	Date: 6-28-21



EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT B EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.51, Version 1.0.0

Effective June 1, 2021

Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5127 (RS SCT)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Liberty Utilities (Midstates Natural Gas) Corp., a Missouri corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally August 1, 2012, as amended and restated June 1, 2021, subject to FERC approval

Primary Term End Date: The end of the Day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of June 1, 2021 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 2,481 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule SCT. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Liberty Utilities (Midstates Natural Gas) Corp. Attn: Martin DeBruin 15 Buttrick Road Londonderry, NH 03053

Email: martin.debruin@libertyutilities.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.
Michael C. Stoll By: Michael C. Stoll (May 28, 2021 11:02 CDT)	By:
Name: Michael C. Stoll	Name: William Killeen
Title: Sr. Director, Commercial - T&S	Title: Director Energy Procurement
Date: May 28, 2021	Date:5/28/2021

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule SCT of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.

GENERAL TERMS AND CONDITIONS (continued)

- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.
- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement amends and restates the Superseding Amended and Restated Agreement effective January 1, 2019 between the parties hereto.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Path

From: WASKOM – EGT RCPT #808527

TRUNKLINE GAS RECEIPT #12817

To: ATMOS MO #805502

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 355 Dth/D

On any given day, the customer is entitled to the greater of 355 Dth or .35% of available West Line capacity.

Rate Zone Capacities

 Market
 2,481 Dth/D

 Field
 1,848 Dth/D

Primary Receipt Point(s) Maximum Quantity (Dth/D)* Primary Delivery Point(s) Maximum Quantity (Dth/D)*

GLENDALE – EGT FLD RCPT 1,493 ATMOS MO 2,481

#805547 #805502

DELHI @ HARRISON 171

#90571

WASKOM - EGT 184

#808527

TRUNKLINE GAS RECEIPT 633

#12817

STORAGE 1,848

#805607

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Michael C. Stoll

By: Michael C. Stoll (May 28, 2021 11:02 CDT)

Name: Michael C. Stoll

Name: William Killeen

Title: Sr. Director, Commercial - T&S

Date: May 28, 2021

LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.

By: William Killeen

Title: Director Energy Procurement

Date: 5/28/2021

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate For the period beginning June 1, 2021 through December 31, 2021, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.4337 per Dth for the Market Zone and \$0.1426 per Dth for the Field Zone.

For the period beginning January 1, 2022 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.5027 per Dth for the Market Zone and \$0.1653 per Dth for the Field Zone.

Consistent with the foregoing, Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

EXHIBIT B (continued)

(e) Term of Rate: Begin Date(s): June 1, 2021

End Date(s): The end of the day on July 31, 2024

- (f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.
- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.
<u>Michael C. Stoll</u>	1 1/10/1
By: Michael C. Stoll (May 28, 2021 11:02 CDT)	By:
Name: Michael C. Stoll	Name: William Killeen
Title: Sr. Director, Commercial - T&S	Title: Director Energy Procurement
Date: May 28, 2021	Date: 5/28/2021

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT B EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.53, Version 1.0.0

Effective June 1, 2021

Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5129 (RS SCT)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Liberty Utilities (Midstates Natural Gas) Corp., a Missouri corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally August 1, 2012, as amended and restated June 1, 2021, subject to FERC approval

Primary Term End Date: The end of the Day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of June 1, 2021 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 783 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule SCT. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Liberty Utilities (Midstates Natural Gas) Corp. Attn: Martin DeBruin 15 Buttrick Road

Londonderry, NH 03053

Email: martin_debruin@libertyutilities.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT (continued)

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Michael C. Stoll By: Michael C. Stoll (May 28, 2021 11:03 CDT)	By:
Name: Michael C. Stoll	Name: William Killeen
Title:Sr. Director, Commercial – T&S	Title: Director Energy Procurement
Date:May 28, 2021	Date: 5/28/2021

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule SCT of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.

GENERAL TERMS AND CONDITIONS (continued)

- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.
- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement amends and restates the Superseding Amended and Restated Agreement effective January 1, 2019 between the parties hereto.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Path

From: TRUNKLINE GAS RECEIPT #12817

WASKOM - EGT #808527

To: ATMOS IL #805532

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 89 Dth/D

On any given day, the customer is entitled to the greater of 89 Dth or .09% of available West Line capacity.

Rate Zone Capacities

Market 783 Dth/D Field 479 Dth/D

Primary Receipt Point(s) Maximum Quantity (Dth/D)*
TRUNKLINE GAS RECEIPT 225 Dth/D

78 Dth/D

#12817

Primary Delivery Point(s) Maximum Quantity (Dth/D)*

783 Dth/D

ATMOS IL

#805532

GLENDALE - EGT FLD RCPT

#805547

GLENDALE - EGT MKT RCPT 79 Dth/D

#808654

GULF SOUTH PERRYVILLE 312 Dth/D

#808760

WASKOM - EGT 47 Dth/D

#808527

SLIGO 42 Dth/D

#90386

STORAGE 479 Dth/D

#805607

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC MICHAEL C. Stoll

Rv-Michael C. Stoll (May 28, 2021 11:03 CDT)

Name: Michael C. Stoll

Title: ____Sr. Director, Commercial – T&S

Date: _ May 28, 2021

LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.

Name: William Killeen

Title: Director Energy Procurement

Date: 5/28/2021

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate For the period beginning June 1, 2021 through December 31, 2021, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.4337 per Dth for the Market Zone and \$0.1426 per Dth for the Field Zone.

For the period beginning January 1, 2022 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.5027 per Dth for the Market Zone and \$0.1653 per Dth for the Field Zone.

Consistent with the foregoing, Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

EXHIBIT B (continued)

(e) Term of Rate: Begin Date(s): June 1, 2021

End Date(s): The end of the day on July 31, 2024

- (f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.
- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.
Michael C. Stoll By: Michael C. Stoll (May 28, 2021 11:03 CDT)	By: WWW
Name: Michael C. Stoll	Name: William Killeen
Title: Sr. Director, Commercial - T&S	Title: Director Energy Procurement
Date: May 28, 2021	Date: 5/28/2021

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT B EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 3.3, Version 2.0.0

Effective June 1, 2021

United States Steel Corporation TSA No. 3227 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and United States Steel Corporation, a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally May 1, 2002, as amended and restated June 1, 2021

Primary Term End Date: The end of the day on July 31, 2022

Evergreen/Term Extension? Yes

This Agreement shall become effective as of June 1, 2021 and shall continue for a primary term ending July 31, 2022; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 46,728 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

United States Steel Corporation 600 Grant Street, Suite 2014 Pittsburgh, PA 15219

Attn: Maddy King Email: mking@uss.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Michael C. Stoll

 By: Michael C. Stoll (May 26, 2021 07:17 CDT)

 Name:
 Michael C. Stoll

 Title:
 Sr. Director, Commercial T&S

 Date:
 May 26, 2021

UNITED STATES STEEL CORPORATION

By: Ralph R. Riberich, Jr.

Name: Ralph R. Riberich, Jr.

Title: Director - Energy & Metals, Procurement

Date: May 24, 2021

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

GENERAL TERMS AND CONDITIONS (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibit A attached hereto is incorporated into this Agreement in its entirety.
- 14) This Agreement amends and restates the Amended and Restated Service Agreement originally effective May 1, 2002, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof, between the parties hereto.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.
- Upon providing satisfactory proof of natural gas load reduction directly related to a physical production process change (e.g., electric arc furnace replacing gas fired blast furnace), Customer shall have the right to reduce MDQ by such proven load reduction amount. Any such reduction shall first occur under Customer's FTS Agreement #6112. To the extent the proven reduction amount is not satisfied by the MDQ reduction under FTS Agreement #6112, an MDQ reduction may occur under this Agreement; provided, however that in no event shall Customer's total MDQ under this Agreement #3227 and FTS Agreement #6112 be reduced to an amount lower than 37,766 Dth/D pursuant to this section and Section 17 of FTS Agreement #6112. Any MDQ reduction under this section shall be allocated as follows: Market Zone only capacity of up to 10,832 Dth/D shall be reduced first with the remaining amount of the proven reduction amount 5,168 Dth/D allocated to Field to Market Zone capacity. In order to exercise its reduction rights under this section, Customer shall provide notice of its intent to reduce its MDQ, including full particulars and proof satisfactory to MRT of load reduction, in accordance with and effective as of the following dates: December 31, 2021 to be effective June 1, 2022; and December 31, 2022 to be effective June 1, 2023.

EXHIBIT A

Primary Path

From: #808527 Waskom - EGT To: #805495 Granite City Steel

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 4,087 Dth/D

On any given day, the customer is entitled to the greater of 4,087 Dth or 4.0% of available West Line capacity.

Rate Zone Capacities

Field 42,934 Dth/D Market 46,728 Dth/D

Primary Receipt Point(s) Glendale – EGT Fld Rcpt #805547	<u>Maximun</u> 29,860	n Quantity (Dth/D)*	Primary Delivery Point(s) Granite City Steel #805495	Maximum Quantity (Dth/D)* 46,728
Glendale - EGT Mkt Rcpt #808654	2,865			
Waskom - EGT #808527	2,126			
Perryville Disp - EGT #12993	8,987			
Noark to MRT_Lawrence #805548	929			
Duke @ Leatherman Creek #90570	1,961			
Storage #805607	42,000 29,860	June 1, 2021 - April 3 May 1, 2022 and ther		

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Michael C. Stoll

By: Michael C. Stoll (May 26, 2021 07:17 CDT)

Name: Michael C. Stoll

Title: Sr. Director, Commercial T&S

Date: May 26, 2021

UNITED STATES STEEL CORPORATION

By: Ralph R. Riberich, Jr.

Name: Ralph R. Riberich, Jr.

Title: Director - Energy & Metals, Procurement

Date: May 24, 2021

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT A EFFECTIVE MAY 1, 2021



Enable Mississippi River Transmission, LLC Sixth Revised Volume No. 1

Fifth Revised Sheet No. 337 Fourth Revised Sheet No. 337

Effective: May 1, 2021 Issued: May 3, 2021 Page 1 of 1

GENERAL TERMS AND CONDITIONS (Continued)

37. NON-CONFORMING AGREEMENTS

MRT has filed with the Commission, and hereby references, the following agreements in compliance with Section 154.112(b) of the Regulations:

- 1. Transportation Service Agreements with WRB Refining, LP (TSA $\frac{Nos.}{+'s}$ 6060 and 6061 effective January 1, 2018).
- 2. Transportation Service Agreement with United States Steel Corporation (TSA No. 3227 effective May_June 1, 2021).
- 3. Transportation Service Agreement with United States Steel Corporation (TSA No. 6112 effective August 1, 2019).

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.12, Version 01.0.0

Effective January 1, 2019 June 1, 2021

CenterPoint Energy Resources Corp. TSA No. 448 (RS FTS)

Option Code "A"

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and CenterPoint Energy Resources Corp., a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1)	T	Ε	R	M	

Effective Date: Originally November 1, 1993, as amended and restated January June 1, 20192021,

subject to FERC approval

Primary Term End Date: The end of Day on July 31, 2028

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January June 1, 2019 2021 and shall continue

primary term ending July 31, 2028; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by

MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

CENTERPOINT ENERGY RESOURCES CORP.

2) QUANTITIES

for a

Maximum Daily Quantity (MDQ): 33,448 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

CenterPoint Energy Resources Corp. 1111 Louisiana Street

Houston, TX 77002

Attn: Bruce CooglerJT Toys

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Email: <u>bruce.coogler@centerpointenergy.com</u>
Email: <u>jeffrey.toys@centerpointenergy.com</u>

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

By:		By:	
Name:	Rodney J. Sailor	Name:	
Title:	President & CEO	Title:	
_		_ *	

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- 9) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS (continued)

schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) Effective JanuaryJune 1, 20192021, this Agreement supersedes and cancels the Amended and Restated Service Agreement originally effective November 1, 1993, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof, between the parties hereto.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.
- 16) Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT A

Р	rir	na	rv	Pa	th	15
		па	ıv	ıa	u	ıo

Date:

From: #808527 Waskom - EGT To: #805533 CERC Aggregate Field #808527 Waskom - EGT #805546 CERC Aggregate Market

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

provisions of MRT's Tariff (cui	rently set forth at GT&C Section 8.	.2(b)), as subsequently amen	ided and in effect from time to time.
Line Capacity West 3,457 Dth/D On any given day, the	e customer is entitled to the greate	er of 3,457 Dth or 3.39% of a	vailable West Line capacity.
Rate Zone Capacities Field 21,446 Dth/D Market 18,831 Dth/D			
Primary Receipt Point(s) Glendale – EGT Fld Rcpt #805547	Maximum Quantity (Dth/D)* 17,989	Primary Delivery Point(s) CERC Aggregate Field #805533	Maximum Quantity (Dth/D)* 14,617
Sherrill/Gethsem - EGT #805601	1,002	CERC Aggregate Market #805546	18,831
Eastrans DCP Carth MRT #808641	844		
Waskom - EGT #808527	955 <u>1,799</u>		
Sligo #90386	1,658		
Noark to MRT_Lawrence #805548	11,000		
Storage #805607	12,194		
* On any day MRT shall not Agreement.	be obligated to receive or delive	er a cumulative quantity in e	excess of the MDQ set forth in this
ENABLE MISSISSIPPI RIVER T	RANSMISSION, LLC	CENTERPOINT ENERGY	RESOURCES CORP.
Ву:			
Name:Rod	ney J. Sailor	Name:	
Title	sident & CEO	Titlo	

EFFECTIVE JANUARYJUNE 1, 2019 2021, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)") specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate (Check one)

For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified up to the applicable Maximum Quantities shall be achieved by adjusting, if required, MRT's then effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone and \$0.0531 per Dth for the Field Zone. However, if the zone boundary is moved from Glendale during the Primary Term of the Agreement, MRT may adjust the rate components such that the base daily Reservation Charge on the total MDQ shall be equal to the lesser of \$0.1115 per Dth or the applicable maximum Tariff rate.

For the period beginning August 1, 2019 and continuing through the End Date specified in (e) below, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified up to the applicable Maximum Quantities shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone and \$0.0698 per Dth for the Field Zone. However, if the zone boundary is moved from Glendale during the Primary Term of the Agreement, MRT may adjust the rate components such that the base daily Reservation Charge on the total MDQ shall be equal to the lesser of \$0.1641 per Dth or the applicable maximum Tariff rate. Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of Rate Zone Capacities specified in the Agreement, regardless of the quantity of gas transported during the applicable month.

Customer shall also pay the applicable Minimum Usage Charge as well as any applicable Tariff charges, fees, penalties, surcharges and assessments.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT B (continued)

(e) Term of Rate: Begin Date(s): JanuaryJune 1, 20192021

End Date(s): The end of the day on July 31, 2028

- (f) Authorized Overrun: Unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be the maximum Tariff rate.
- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC		CENTERPOINT ENERGY RESOURCES CORP.
Ву:		Ву:
Name:	Rodney J. Sailor	Name:
Title:	President & CEO	Title:
Date:		Date:

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT B EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.34, Version 91.0.0

Effective January 1, 2019 June 1, 2021

City of Chester TSA No. 452 (RS SCT)

Option Code "A"

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Chester, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: _Originally November 1, 1993, as amended and restated <u>JanuaryJune</u> 1, <u>20192021</u>, subject to FERC approval

Primary Term End Date: The end of the Dayday on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of JanuaryJune 1, 20192021 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 3,452 Dth/D

Rate Zone Capacities: See Exhibit A

RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule SCT. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

For Notices and Bills to Customer City of Chester, Illinois Attn: City Clerk 1330 Swanwick Street Chester, IL 62233

Email: cityhall@powrup.com

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT (continued)

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule SCT of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

GENERAL TERMS AND CONDITIONS (continued)

- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.
- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- This Agreement <u>supersedesamends</u> and <u>cancels Contract # 452 as restates the Superseding Amended and Restated Service Agreement originally effective <u>JanuaryNovember</u> 1, <u>2019</u>1993, as <u>subsequently amended</u>, <u>restated and/or superseded prior to or as of the effective date hereof</u>, between the parties hereto.</u>
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- 4615) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

EXHIBIT A

Primary Paths From: EASTRANS DCP CARTH MRT (#808641 WASKOM - EGT (#TRUNKLINE GAS RECEIPT (#12817)	*808527) To: CTYCITY OF CHESTER (#90217)
Line Capacities and Line Priorities applicable to services provid provisions of MRT's Tariff (currently set forth at GT&C Section 8.2 Line Capacity	
West -391 Dth/D On any given day, Customer the customer is entitled to the greate	r of 391 Dth or .38% of available West Line capacity.
Rate Zone Capacities Field 1,770 Dth/D Market 3,452 Dth/D	
Primary Receipt Point(s) Maximum Quantity (Dth/D)* TRUNKLINE GAS RECEIPT (#12817) 550 NGPL @ SHATUCSHATTUC/CLINTON (#805588) 441 GLENDALE - EGT MKT RCPT (#808554808654) 691 SLIGO (#90386) 188 GULF SOUTH PERRYVILLE (#808760) 1,379 WASKOM - EGT (#808527) 108203 EASTRANS DCP CARTH MRT (#808641) 95 STORAGE (#805607) 1,742	Primary Delivery Point(s) Maximum Quantity (Dth/D)* CITY OF CHESTER (#90217) 3,452
* On any day MRT shall not be obligated to receive or deliver Agreement.	a cumulative quantity in excess of the MDQ set forth in this
ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF CHESTER, ILLINOIS
By:	By: Name:
Title: ChiefVP, Commercial OfficerTransportation &	Storage Title:
Data	Date:

EFFECTIVE JANUARY JUNE 1, 2019 2021, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X_ Discounted Rate____ (Check one)
 For the period beginning January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this
 Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points
 specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's theneffective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.3285 per Dth for the Market Zone
 and \$0.1266 per Dth for the Field Zone.

For the period beginning August 1, 2019 June 1, 2021 through December 31, 2021, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.4337 per Dth for the Market Zone and \$0.1426 per Dth for the Field Zone.

For the period beginning January 1, 2022 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.5027 per Dth for the Market Zone and \$0.1653 per Dth for the Field Zone.

Consistent with the foregoing, Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

EXHIBIT B (continued)

(e) Term of Rate: Begin Date(s): January June 1, 2019 2021

End Date(s): The end of the day on July 31, 2024

- (f) Authorized Overrun: _Any authorized overrun quantities shall be at the applicable maximum Tariff rate.
- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISS	ISSIPPI RIVER TRANSMISSIO	ON, LLC	CITY OF CHESTER, II	LINOIS	
By:			By:		
,	Tina V. Faraca	Steven G. Tramont	<u></u>	Name:	
Title:	ChiefVP, Commercial Offic	er-Transportation & Sto	prage	Title:	
Date:			Date:		

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT B EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.38, Version 91.0.0

Effective January 1, 2019 June 1, 2021

City of Potosi TSA No. 459 (RS SCT)

Option Code "A"

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, "), a Delaware limited liability company, hereinafter called "MRT," and City of Potosi, Missouri, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated January June 1, 2019 2021, subject to FERC approval

Primary Term End Date: The end of the Day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of JanuaryJune 1, 20192021 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 2,137 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule SCT. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Mayor City of Potosi 121 East High St. Potosi, MO 63664 Phone: 573 438 7

Phone: 573.438.7553 Facsimile: 573.438.7008

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT (continued)

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF POTOSI, MISSOURI
By: Name: Michael C. Stoll	By:Name:
Title:ChiefSr. Director, Commercial Officer_ T&S	Title:
Date:	Date:

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule SCT of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

GENERAL TERMS AND CONDITIONS (continued)

- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.
- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement <u>supersedesamends</u> and <u>cancels Contract #459 as restates the Superseding Amended and Restated Agreement</u> effective January 1, 2019 between the parties hereto.
- 15) Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to part of the capacity previously committed under this Agreement.
- 4615) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

	EXH	IBIT A	
Primary Path From: East Trans DCP Carth N	MRT Meter #806641Waskom - EC	GT #808527 To: City of	Potosi Meter #90240
			shall be determined pursuant to the nded and in effect from time to time.
Line Capacity West 344 Dth/D On any given day, the custome	er is entitled to the greater of 344	Dth or .33% of available Wes	st Line capacity.
Rate Zone Capacities Market Field	2,137 Dth/D 1,557 Dth/D		
Primary Receipt Point(s)	Maximum Quantity (Dth/D)*	Primary Delivery Point(s)	Maximum Quantity (Dth/D)*
Glendale – EGT MKT RCPT Meter #808654	580	City of Potosi Meter #90240	2,137
Sligo Meter #90386	165		
East Trans DCP Carth MRT Meter #808641	-84		
Waskom – EGT Meter #808527	95 179		
Gulf South Perryville Meter #808760	1,213		
Storage Meter #805607	1,219		
* On any day MRT shall not Agreement.	be obligated to receive or delive	er a cumulative quantity in o	excess of the MDQ set forth in this
ENABLE MISSISSIPPI RIVER TR	RANSMISSION, LLC	CITY OF POTOSI, MISSO	URI
By:		By:	
Name: Tina V. Faraca	Micha	ael C. Stoll	Name:
Title: Chief Sr Director	Commercial Officer - T&S	Title	

EFFECTIVE JANUARY JUNE 1, 2019 2021, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

Date:

Date:_

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
 - (d) Description of Rate: Negotiated Rate__X__ Discounted Rate_____ (Check one)

 For the period beginning January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this

 Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points

 specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then
 effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.3285 per Dth for the Market Zone

 and \$0.1266 per Dth for the Field Zone.

For the period beginning August 1, 2019 For the period beginning June 1, 2021 through December 31, 2021, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.4337 per Dth for the Market Zone and \$0.1426 per Dth for the Field Zone.

For the period beginning January 1, 2022 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.5027 per Dth for the Market Zone and \$0.1653 per Dth for the Field Zone.

Consistent with the foregoing, Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

EXHIBIT B (continued)

(e) Term of Rate: Begin Date(s): January June 1, 2019 2021

End Date(s): The end of the day on July 31, 2024

- (f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.
- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - (ii) Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF POTOSI, MISSOURI
By:	Ву:
Name: Tina V. Faraca Michael C. Stoll	Name:
Title:ChiefSr. Director, Commercial Officer - T&S	Title:
Date:	Date:

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.42, Version 01.0.0

Effective January 1, 2019 June 1, 2021

Village of Dupo TSA No. 457 (RS SCT)

Option Code "A"

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, "), a Delaware limited liability company, hereinafter called "MRT," and Village of Dupo, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: _Originally November 1, 1993, as amended and restated <u>JanuaryJune</u> 1, <u>20192021</u>, subject to FERC approval

Primary Term End Date: The end of the Day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of JanuaryJune 1, 20192021 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 1,363 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule SCT. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

For Notices and Invoices to Customer: Mayor Village of Dupo, Illinois 107 North Second Street Dupo, IL 62239

Phone: 618-286-3280 Fax: 618-286-5505

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT (continued)

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule SCT of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

GENERAL TERMS AND CONDITIONS (continued)

- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.
- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) Effective January 1, 2019, this This Agreement supersedes amends and cancels Contract #457 as in effect pursuant to an amendment restates the Superseding Amended and Restated Service Agreement originally effective November 1, 2013 1993, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof, between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- 1615) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

EXHIBIT A

Primary Paths From: EASTRANS DCP CARTH MRT #808641WASKOM - EGT #8085 TRUNKLINE GAS RECEIPT #12817	To: <u>DUPO, VILLAGE OF DUPO #805528</u>
Line Capacities and Line Priorities applicable to services provided uprovisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)),	
Line Capacity West 177 Dth/D On any given day, the customer is entitled to the greater of 177 Dth o	r .17% of available West Line capacity.
Rate Zone Capacities Field —798 Dth/D Market 1,363 Dth/D	
	mary Delivery Point(s) Maximum Quantity (Dth/D)* 0, VILLAGE OF #805528 1,363
* On any day MRT shall not be obligated to receive or deliver a confidence of the co	umulative quantity in excess of the MDQ set forth in this
	/ILLAGE OF DUPO, ILLINOIS
By: E Name: Tina V. FaracaSteven G. Tramonte	By:Name:
Title: Chief VP, Commercial Officer Transport	ation & Storage Title:
Date:	Date:
Date:	Date:

EFFECTIVE JANUARYJUNE 1, 2019 2021, SUPERSEDES EXHIBIT A EFFECTIVE NOVEMBER JANUARY 1, 2013 2019

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X_ Discounted Rate____ (Check one)
 For the period beginning January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's theneffective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.3285 per Dth for the Market Zone and \$0.1266 per Dth for the Field Zone. For the period beginning August 1, 2019 June 1, 2021 through December 31, 2021, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.4337 per Dth for the Market Zone and \$0.1426 per Dth for the Field Zone.

For the period beginning January 1, 2022 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.5027 per Dth for the Market Zone and \$0.1653 per Dth for the Field Zone.

Consistent with the foregoing, Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments

(e) Term of Rate: Begin Date(s): January June 1, 2019 2021

End Date(s): The end of the day on July 31, 2024

(f) Authorized Overrun: _Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

EXHIBIT B (continued)

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- (ii) Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC		VILLAGE OF DUPO, ILLINOIS
By: Name: Tina V. Faraca Steven G. Tramonte	Ву:	Name:
Title: ChiefVP, Commercial Officer Transportation	& Storage	Title:
Date:	Date:	

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT B EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.51, Version 01.0.0

Effective January 1, 2019 June 1, 2021

Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5127 (RS SCT)

Option Code "A"

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

This Transportation Service agreement, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Liberty Utilities (Midstates Natural Gas) Corp., a Missouri corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally August 1, 2012, as amended and restated January June 1, 2019, subject to FERC approval

Primary Term End Date: The end of the Day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January June 1, 2019 2021 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 2,481 Dth/D

Rate Zone Capacities: See Exhibit A

RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule SCT. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Liberty Utilities (Midstates Natural Gas) Corp.

Attn: Martin DeBruin 15 Buttrick Road Londonderry, NH 03053

Email: martin.debruin@libertyutilities.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT (continued)

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.
By:	By:

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule SCT of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

GENERAL TERMS AND CONDITIONS (continued)

- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.
- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement <u>supersedesamends</u> and <u>cancels Contract #5127 as restates the Superseding Amended and Restated Agreement</u> effective January 1, 2019 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- 4615) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

	EXHI	BIT A	
Primary Path From: WASKOM – EGT RCPT #8 TRUNKLINE GAS RECEIP		ATMOS MO #805502	
			hall be determined pursuant to the ded and in effect from time to time.
Line Capacity West 355 Dth/D On any given day, the customer	is entitled to the greater of 355	Dth or .35% of available Wes	t Line capacity.
	2,481 Dth/D 1,848 Dth/D		
	Maximum Quantity (Dth/D)* 1,493	Primary Delivery Point(s) ATMOS MO #805502	Maximum Quantity (Dth/D)* 2,481
DELHI @ HARRISON #90571	171		
WASKOM - EGT #808527	98 <u>184</u>		
EASTRANS DCP CARTH MRT #808641	86		
TRUNKLINE GAS RECEIPT #12817	633		
STORAGE #805607	1,848		
* On any day MRT shall not be Agreement.	e obligated to receive or delive	r a cumulative quantity in e	excess of the MDQ set forth in this
ENABLE MISSISSIPPI RIVER TRA	ANSMISSION, LLC	LIBERTY UTILITIES (MIDS	STATES NATURAL GAS) CORP.

EFFECTIVE JANUARYJUNE 1, 2019 2021, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

By:__

Name:_____

Title:

Date:

By:_

Name: Michael C. Stoll

Date:

Title: Sr. Director, Commercial - T&S

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)") specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate__X__ Discounted Rate_____ For the period beginning January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's theneffective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.3285 per Dth for the Market Zone and \$0.1266 per Dth for the Field Zone.

For the period beginning August 1, 2019 June 1, 2021 through December 31, 2021, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.4337 per Dth for the Market Zone and \$0.1426 per Dth for the Field Zone.

For the period beginning January 1, 2022 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.5027 per Dth for the Market Zone and \$0.1653 per Dth for the Field Zone.

Consistent with the foregoing, Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

EXHIBIT B (continued)

(e) Term of Rate: Begin Date(s): JanuaryJune 1, 20192021

End Date(s): The end of the day on July 31, 2024

- (f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.
- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - (ii) Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.
By:	By:
Name: Michael C. Stoll	Name:
Title: Sr. Director, Commercial – T&S	Title:
Date:	Date:

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT B EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.53, Version 01.0.0

Effective January 1, 2019 June 1, 2021

Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5129 (RS SCT)

Option Code "A"

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

This Transportation Service agreement, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Liberty Utilities (Midstates Natural Gas) Corp., a Missouri corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally August 1, 2012, as amended and restated January June 1, 2019, subject to FERC approval

Primary Term End Date: The end of the Day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of JanuaryJune 1, 20192021 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 783 Dth/D

Rate Zone Capacities: See Exhibit A

RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule SCT. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Liberty Utilities (Midstates Natural Gas) Corp.

Attn: Martin DeBruin 15 Buttrick Road Londonderry, NH 03053

Email: martin.debruin@libertyutilities.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT (continued)

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.
By:	By:

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule SCT of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

GENERAL TERMS AND CONDITIONS (continued)

- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.
- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) Effective January 1, 2019, this This Agreement supersedes amends and cancels Contract #5129, as in effect pursuant to an amendment restates the Superseding Amended and Restated Agreement effective November January 1, 2013, 2019 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

EXHIBIT A

Primary Path	
From: TRUNKLINE GAS RECEIPT #12817	To:

WASKOM - EGT #808527

To: ATMOS IL #805532

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity West 89 Dth/D

On any given day, the customer is entitled to the greater of 89 Dth or .09% of available West Line capacity.

Rate Zone Capacities

Market	783 Dth/D
Field	479 Dth/D

Primary Receipt Point(s) Maximum Quantity (Dth/D)* Primary Delivery Point(s) Maximum Quantity (Dth/D)*

TRUNKLINE GAS RECEIPT 225 Dth/D ATMOS IL 783 Dth/D #12817 #805532

GLENDALE - EGT FLD RCPT 78 Dth/D

#805547

GLENDALE - EGT MKT RCPT 79 Dth/D

#808654

GULF SOUTH PERRYVILLE 312 Dth/D

#808760

WASKOM – EGT 2547 Dth/D

#808527

EASTRANS DCP CARTH MRT 22 Dth/D

#808641

SLIGO 42 Dth/D

#90386

STORAGE 479 Dth/D

ENABLE MISSISSIPPLRIVER TRANSMISSION LLC.

#805607

LIBERTY LITHLITIES (MIDSTATES NATURAL GAS) CORP

ETWISEE WIGOTON TTTTTETT TO WIGOTON, EEG	
By:	By:
Name: Michael C. Stoll	Name:
Title: Sr. Director, Commercial - T&S	Title:
Data:	Date:

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)") specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate__X__ Discounted Rate_____ For the period beginning January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's theneffective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.3285 per Dth for the Market Zone and \$0.1266 per Dth for the Field Zone.

For the period beginning August 1, 2019 June 1, 2021 through December 31, 2021, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.4337 per Dth for the Market Zone and \$0.1426 per Dth for the Field Zone.

For the period beginning January 1, 2022 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.5027 per Dth for the Market Zone and \$0.1653 per Dth for the Field Zone.

Consistent with the foregoing, Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

EXHIBIT B (continued)

(e) Term of Rate: Begin Date(s): JanuaryJune 1, 20192021

End Date(s): The end of the day on July 31, 2024

- (f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.
- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.	
By:	By:	
Name: Michael C. Stoll	Name:	
Title: Sr. Director, Commercial – T&S	Title:	
Date:	Date:	

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT B EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 3.3, Version 42.0.0

Effective May 1, 2021 June 1, 2021

United States Steel Corporation TSA No. 3227 (RS FTS)

Option Code "A"

Contract #3227

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and United States Steel Corporation, a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1)

TERM

	Effective Date:	Originally May 1, 2002,	as amended and restated <mark>MayJune</mark> 1, 2021		
	Primary Term End Date:	The end of the day on Ju	ıly 31, 2022		
	Evergreen/Term Extension?	Yes			
	This Agreement shall become effective as of MayJune 1, 2021 and shall continue for a primary term ending July 2022; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required MRT, to the other delivered at least twelve (12) months prior to the contract term end date.				
2)	QUANTITIES				
	Maximum Daily Quantity (MDQ):	46,728 Dth/D			
	Rate Zone Capacities: See Exhil	bit A			
3)	RECEIPT AND DELIVERY POINTS				
	See Exhibit A				
1)	RATE				
	each month for all services provi FERC Gas Tariff, as on file and in agreed (either in writing or elect	ided hereunder the maxin n effect from time to time ronically via the Internet a	nedule FTS. Customer shall pay, or cause to be paid, to MRT num applicable rate and any other charges specified in MRT's ("Tariff"), for services rendered hereunder, unless otherwise as required by MRT) by MRT and Customer in an Exhibit B, or ne term of this Agreement, or in a capacity release award.		
5)	ADDRESSES				
	United States Steel Corporation 600 Grant Street, Suite 2014 Pittsburgh, PA 15219 Attn: Maddy King Email: mking@uss.com				
	MRT's wire transfer information a	and addresses for notices	and payments shall be located on MRT's Internet web site.		
N WITN	NESS WHEREOF, the parties have o	executed this Agreement	as of the last date shown below.		
ENABLI	E MISSISSIPPI RIVER TRANSMISSI	ON, LLC	UNITED STATES STEEL CORPORATION		
Name: Title:			By:		
Date: _			Date:		

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibit A attached hereto is incorporated into this Agreement in its entirety.
- 14) This Agreement amends and restates the Amended and Restated Service Agreement originally effective May 1, 2002, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof, between the parties hereto.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.
- Upon providing satisfactory proof of natural gas load reduction directly related to a physical production process change (e.g., electric arc furnace replacing gas fired blast furnace), Customer shall have the right to reduce MDQ by such proven load reduction amount. Any such reduction shall first occur under Customer's FTS Agreement #6112. To the extent the proven reduction amount is not satisfied by the MDQ reduction under FTS Agreement #6112, an MDQ reduction may occur under this Agreement; provided, however that in no event shall Customer's total MDQ under this Agreement #3227 and FTS Agreement #6112 be reduced to an amount lower than 37,766 Dth/D pursuant to this section and Section 17 of FTS Agreement #6112. Any MDQ reduction under this section shall be allocated as follows: Market Zone only capacity of up to 10,832 Dth/D shall be reduced first with the remaining amount of the proven reduction amount 5,168 Dth/D allocated to Field to Market Zone capacity. In order to exercise its reduction rights under this section, Customer shall provide notice of its intent to reduce its MDQ, including full particulars and proof satisfactory to MRT of load reduction, in accordance with and effective as of the following dates: December 31, 2021 to be effective June 1, 2022; and December 31, 2022 to be effective June 1, 2023.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT A					
Primary Path From: #808527 Waskom – E	GT	To: #805495 Granite	City Steel		
Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.					
Line Capacity West 4,087 Dth/D On any given day, the	customer is entitled to the greater	of 4,087 Dth or 4.0% of ava	ailable West Line capacity.		
Rate Zone Capacities Field 42,934 Dth/D Market 46,728 Dth/D					
Primary Receipt Point(s) Glendale – EGT Fld Rcpt #805547	Maximum Quantity (Dth/D)* 29,860	Primary Delivery Point(s) Granite City Steel #805495	Maximum Quantity (Dth/D)* 46,728		
Glendale - EGT Mkt Rcpt #808654	2,865				
Eastrans DCP Carth MRT #808641	- 997				
Waskom - EGT #808527	1,129 2,126				
Perryville Disp - EGT #12993	8,987				
Noark to MRT_Lawrence #805548	929				
Duke @ Leatherman Creek #90570	1,961				
Storage #805607	42,000 May June 1, 2021 – Ap 29,860 May 1, 2022 and ther				
* On any day MRT shall not Agreement.	be obligated to receive or deliver	a cumulative quantity in e	excess of the MDQ set forth in this		
ENABLE MISSISSIPPI RIVER TR	RANSMISSION, LLC	UNITED STATES STEEL (CORPORATION		

EFFECTIVE MAYJUNE 1, 2021, SUPERSEDES EXHIBIT A EFFECTIVE JANUARYMAY 1, 2019 2021

Name: Title:_____

Date:_____

By:_____Name:_____

Title:_____

Date: